


| STATE OF UTAH<br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS AND MINING  |           |                  |  |  |                | FORM 3<br>AMENDED REPORT <input type="checkbox"/>  |                                   |                                       |       |        |        |          |  |
|--|-----------|------------------|--|--|----------------|--|-----------------------------------|---------------------------------------|-------|--------|--------|----------|--|
| <b>APPLICATION FOR PERMIT TO DRILL</b>   |           |                  |  |  |                | 1. WELL NAME and NUMBER<br>North Chapita 194-33  |                                   |                                       |       |        |        |          |  |
| 2. TYPE OF WORK<br>DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/> |           |                  |  |  |                | 3. FIELD OR WILDCAT<br>NATURAL BUTTES  |                                   |                                       |       |        |        |          |  |
| 4. TYPE OF WELL<br>Gas Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>   |           |                  |  |  |                | 5. UNIT or COMMUNITIZATION AGREEMENT NAME  |                                   |                                       |       |        |        |          |  |
| 6. NAME OF OPERATOR<br>EOG Resources, Inc.   |           |                  |  |  |                | 7. OPERATOR PHONE<br>435 781-9111  |                                   |                                       |       |        |        |          |  |
| 8. ADDRESS OF OPERATOR<br>1060 East Highway 40, Vernal, UT, 84078  |           |                  |  |  |                | 9. OPERATOR E-MAIL<br>kaylene_gardner@eogresources.com   |                                   |                                       |       |        |        |          |  |
| 10. MINERAL LEASE NUMBER<br>(FEDERAL, INDIAN, OR STATE)<br>UTU43916  |           |                  | 11. MINERAL OWNERSHIP<br>FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>       |  |                | 12. SURFACE OWNERSHIP<br>FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> |                                   |                                       |       |        |        |          |  |
| 13. NAME OF SURFACE OWNER (if box 12 = 'fee')  |           |                  |  |  |                | 14. SURFACE OWNER PHONE (if box 12 = 'fee')  |                                   |                                       |       |        |        |          |  |
| 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')   |           |                  |  |  |                | 16. SURFACE OWNER E-MAIL (if box 12 = 'fee')   |                                   |                                       |       |        |        |          |  |
| 17. INDIAN ALLOTTEE OR TRIBE NAME<br>(if box 12 = 'INDIAN')<br>Ute Indian Tribe  |           |                  | 18. INTEND TO COMMINGLE PRODUCTION FROM<br>MULTIPLE FORMATIONS<br>YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/> |  |                | 19. SLANT<br>VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>                               |                                   |                                       |       |        |        |          |  |
| 20. LOCATION OF WELL   |           | FOOTAGES         |  | QTR-QTR  |                | SECTION  |                                   | TOWNSHIP                              |       | RANGE  |        | MERIDIAN |  |
| LOCATION AT SURFACE  |           | 2036 FSL 650 FWL |  | NWSW   |                | 33   |                                   | 8.0 S                                 |       | 22.0 E |        | S        |  |
| Top of Uppermost Producing Zone  |           | 2036 FSL 650 FWL |  | NWSW   |                | 33   |                                   | 8.0 S                                 |       | 22.0 E |        | S        |  |
| At Total Depth   |           | 2036 FSL 650 FWL |  | NWSW   |                | 33   |                                   | 8.0 S                                 |       | 22.0 E |        | S        |  |
| 21. COUNTY<br>UINTAH   |           |                  | 22. DISTANCE TO NEAREST LEASE LINE (Feet)<br>650   |  |                | 23. NUMBER OF ACRES IN DRILLING UNIT<br>1360   |                                   |                                       |       |        |        |          |  |
|  |           |                  | 25. DISTANCE TO NEAREST WELL IN SAME POOL<br>(Applied For Drilling or Completed)<br>5280   |  |                | 26. PROPOSED DEPTH<br>MD: 10430 TVD: 10430   |                                   |                                       |       |        |        |          |  |
| 27. ELEVATION - GROUND LEVEL<br>4823   |           |                  | 28. BOND NUMBER<br>NM2308  |  |                | 29. SOURCE OF DRILLING WATER /<br>WATER RIGHTS APPROVAL NUMBER IF APPLICABLE<br>49-225   |                                   |                                       |       |        |        |          |  |
| <b>Hole, Casing, and Cement Information</b>  |           |                  |  |  |                |  |                                   |                                       |       |        |        |          |  |
| String   | Hole Size | Casing Size      | Length   | Weight   | Grade & Thread | Max Mud Wt.  | Cement                            |                                       | Sacks | Yield  | Weight |          |  |
| Surf   | 12.25     | 9.625            | 0 - 2850   | 36.0   | J-55 ST&C      | 0.0  | Type III                          |                                       | 180   | 4.1    | 10.5   |          |  |
|  |           |                  |  |  |                |  | Type V                            |                                       | 135   | 1.18   | 15.6   |          |  |
| Prod   | 7.875     | 4.5              | 0 - 10430  | 11.6   | P-110 LT&C     | 10.5   | Halliburton Premium, Type Unknown |                                       | 425   | 1.61   | 1.5    |          |  |
|  |           |                  |  |  |                |  | 50/50 Poz                         |                                       | 1000  | 1.47   | 13.5   |          |  |
| <b>ATTACHMENTS</b>   |           |                  |  |  |                |  |                                   |                                       |       |        |        |          |  |
| <b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>  |           |                  |  |  |                |  |                                   |                                       |       |        |        |          |  |
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER   |           |                  |  |  |                | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN   |                                   |                                       |       |        |        |          |  |
| <input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)   |           |                  |  |  |                | <input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER   |                                   |                                       |       |        |        |          |  |
| <input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)  |           |                  |  |  |                | <input checked="" type="checkbox"/> TOPOGRAPHICAL MAP  |                                   |                                       |       |        |        |          |  |
| NAME Mckenzie Gates  |           |                  |  | TITLE Operations Clerk   |                |  |                                   | PHONE 435 781-9145                    |       |        |        |          |  |
| SIGNATURE  |           |                  |  | DATE 02/16/2012  |                |  |                                   | EMAIL mckenzie_gates@eogresources.com |       |        |        |          |  |
| API NUMBER ASSIGNED<br>43047523930000  |           |                  |  | APPROVAL<br><br>Permit Manager |                |  |                                   |                                       |       |        |        |          |  |

**DRILLING PLAN**

**NORTH CHAPITA 194-33**  
**NW/SW, SEC. 33, T8S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

| FORMATION              | TVD-RKB (ft)  | Objective | Lithology |     |
|------------------------|---------------|-----------|-----------|-----|
| Green River            | 1,971         |           | Shale     |     |
| Birdsnest Zone         | 2,257         |           | Dolomite  |     |
| Mahogany Oil Shale Bed | 2,874         |           | Shale     |     |
| Wasatch                | 5,274         | Primary   | Sandstone | Gas |
| Chapita Wells          | 5,925         | Primary   | Sandstone | Gas |
| Buck Canyon            | 6,599         | Primary   | Sandstone | Gas |
| North Horn             | 7,296         | Primary   | Sandstone | Gas |
| KMV Price River        | 8,075         | Primary   | Sandstone | Gas |
| KMV Price River Middle | 8,864         | Primary   | Sandstone | Gas |
| KMV Price River Lower  | 9,672         | Primary   | Sandstone | Gas |
| Sego                   | 10,219        | Secondary | Sandstone | Gas |
| <b>TD</b>              | <b>10,430</b> |           |           |     |

**Estimated TD: 10,430' or 200'± below TD****Anticipated BHP: 5,700 psi**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 1,950 ft ±.
2. Cement isolation is installed to surface of the well on the 9-5/8" surface casing. All other casing strings will be isolated by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Intermediate/Production Hole – 5000 psi  
 BOP schematic diagrams attached.

**4. CASING PROGRAM:****All casing will be new or inspected.****Note:**

- **12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased with 9-5/8" casing to that depth as detailed below. Drilled depth may be shallower or deeper than the 2850' shown below, depending on the actual depth of the loss zone.**
- **Below the 9 5/8" surface casing EOG will drill an 8.75" hole to ± 7500'. At this point, EOG will determine whether wellbore conditions encountered (sloughing/swelling shales, key seat development, and lost circulation) will warrant running a 7" intermediate casing string to this depth in order to reach the proposed TD for the well. Determination to run intermediate casing will be made by the EOG Resources Drilling Engineer, Drilling Superintendent, and Drilling Manager. In the event that intermediate casing is run, all regulatory agencies will be properly notified. If intermediate casing is run, EOG Resources will properly cement the 7" casing, then drill the remaining production hole below it to TD with a 6.25" bit and run and cement 4 ½" production casing at TD. If intermediate casing is not needed, EOG will remove the 8.75" bit at ± 7500' and drill the remainder of the production hole with a 7.875" bit to TD, then run and cement 4 ½" production casing at TD. Casing string and cementing details for these options are shown in the Casing Program and Cement Program sections below.**

**DRILLING PLAN**

**NORTH CHAPITA 194-33**  
**NW/SW, SEC. 33, T8S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**4. CASING PROGRAM (cont'd):**

**If Intermediate Casing string is required, casing program will be as follows:**

| <u>Casing</u> | <u>Hole Size</u> | <u>Length</u> | <u>Size</u> | <u>Weight</u> | <u>Grade</u> | <u>Thread</u> | <u>Collapse Rating</u> | <u>Burst Rating</u> | <u>Tensile Rating</u> |
|---------------|------------------|---------------|-------------|---------------|--------------|---------------|------------------------|---------------------|-----------------------|
| Conductor     | 20"              | 0 – 60'       | 14"         | 48.0#         | H-40         | STC           | 770 psi                | 1,730 psi           | 322,000#              |
| Surface       | 12.25"           | 0 – 2850' KB± | 9.625"      | 36.0#         | J-55         | STC           | 2,020 psi              | 3,520 psi           | 394,000#              |
| Intermediate  | 8.75"            | 0 - 7500' KB± | 7"          | 23.0#         | HC N-80      | LTC           | 5,650 psi              | 6,340 psi           | 485,000#              |
| Production    | 6.25"            | Surface – TD  | 4.5"        | 11.6#         | P-110        | LTC           | 7,560 psi              | 10,690 psi          | 279,000#              |
|               |                  |               |             |               |              |               |                        |                     |                       |

**If Intermediate Casing string is not run, casing program will be as follows:**

| <u>Casing</u> | <u>Hole Size</u> | <u>Length</u> | <u>Size</u> | <u>Weight</u> | <u>Grade</u> | <u>Thread</u> | <u>Collapse Rating</u> | <u>Burst Rating</u> | <u>Tensile Rating</u> |
|---------------|------------------|---------------|-------------|---------------|--------------|---------------|------------------------|---------------------|-----------------------|
| Conductor     | 20"              | 0 – 60'       | 14"         | 48.0#         | H-40         | STC           | 770 psi                | 1,730 psi           | 322,000#              |
| Surface       | 12.25"           | 0 – 2850' KB± | 9.625"      | 36.0#         | J-55         | STC           | 2,020 psi              | 3,520 psi           | 394,000#              |
| Production    | 8.75" / 7.875"   | Surface – TD  | 4.5"        | 11.6#         | P-110        | LTC           | 7,560 psi              | 10,690 psi          | 279,000#              |
|               |                  |               |             |               |              |               |                        |                     |                       |

**5. FLOAT EQUIPMENT:****Surface Casing (0' - 2850'±)**

Guide Shoe

Insert Float Collar

Centralizers: 1 in middle of shoe joint, then top of every joint for next 7 joints. (8 total)

**Intermediate Casing (0' - 7500'±) (If Run)**

Float shoe, 1 joint of casing, float collar and balance of casing to surface. Conventional bow-spring centralizer to be placed 5' above shoe on joint #1 and on top of joints #2 & #3, then every 5<sup>th</sup> joint to 400' above the top of the Wasatch. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**Production Casing (0' - TD):**

Float shoe, 1 joint of casing, float collar and balance of casing to surface. 4-½", 11.6#, P-110 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. 1 turbulizer to be placed 5' above shoe on joint #1 and on the middle of joints #2 & #3. Conventional bow-spring centralizer on top of joint #4, then every 3<sup>rd</sup> joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

## **DRILLING PLAN**

### **NORTH CHAPITA 194-33** **NW/SW, SEC. 33, T8S, R22E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

#### **6. MUD PROGRAM:**

##### **Surface Hole (Surface - 2850'±):**

Air/air mist or aerated water.

##### **Intermediate Hole (2850' - 7500'±):**

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

A closed-loop mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition.

##### **Production Hole (7500'± - TD):**

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum

#### **7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 1  
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

#### **8. EVALUATION PROGRAM:**

##### **Cased-hole Logs:**

Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**DRILLING PLAN****NORTH CHAPITA 194-33**  
**NW/SW, SEC. 33, T8S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH****9. CEMENT PROGRAM:****Surface Casing (Surface - 2850'±):**

**Lead:** Lead volume to be calculated to bring cement from 500' above casing shoe to surface. Lead cement will be:

**180 sx. HES VariCem (Type III) + 2% Cal-Seal (Thixotropic Additive) + 0.3% Versaset (Thixotropic Additive) + 2% Econolite (Light Weight Additive), mixed at 10.5 ppg, 4.10 cfps, 26.88 gps fresh water**

**Tail:** Tail volume to be calculated to bring cement 500' above casing shoe. Tail cement will be:

**135 sx. HES HalCem (Type V) + 2% CaCl<sub>2</sub> (Accelerator), mixed at 15.6 ppg, 1.18 cfps, 5.05 gps fresh water**

**Top Out:** As necessary with:

**HES HalCem (Type V) + 2% CaCl<sub>2</sub> (Accelerator), mixed at 15.6 ppg, 1.18 cfps, 5.05 gps fresh water**

**Note:** The above number of sacks are calculated based on gauge hole. Final field cement volumes will be based on gauge hole + 70% excess on the lead slurry and gauge hole + 100% excess on the tail slurry.

**Intermediate Casing (2850'± - 7500'±) (If Run)**

**Lead:** Lead volume to be calculated to bring cement from 400' above top of Wasatch Formation to 200'± above 9 5/8" surface casing shoe. For improved mud displacement, lead slurry weight will be a minimum of 0.5 ppg over mud weight utilized at intermediate casing point and vary from 11.0 – 13.0 ppg.

If lead slurry weight required is 11.0 ppg – 12.5 ppg, cement will be:

**HES Highbond 75 (75/25 Poz/G) + 6% Bentonite (Extender) + 0.3% Versaset (Thixotropic Additive) + 2% Microbond (Expansion Additive)**

Calculated sacks with corresponding mixed slurry weights, yields and water requirements for above cement will be as follows:

- **135 sx. if 11.0 ppg, 2.52 cfps, 14.96 gps fresh water**
- **160 sx. if 11.5 ppg, 2.12 cfps, 11.98 gps fresh water**
- **185 sx. if 12.0 ppg, 1.83 cfps, 9.82 gps fresh water**
- **210 sx. if 12.5 ppg, 1.61 cfps, 8.17 gps fresh water**

If lead slurry weight required is 13.0 ppg, cement will be:

**205 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.0 ppg, 1.63 cfps, 8.16 gps fresh water**

**Tail:** Tail volume to be calculated to bring cement from 7500'± to 400' above top of Wasatch Formation. Tail cement will be:

**270 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.5 ppg, 1.47 cfps, 6.98 gps fresh water**

**Note:** Above number of sacks in all cases are calculated based on gauge hole. Final field cement volumes will be based on gauge hole + 50% excess on lead slurry, gauge hole + 70% excess on the tail slurry.



**DRILLING PLAN****NORTH CHAPITA 194-33**  
**NW/SW, SEC. 33, T8S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH****9. CEMENT PROGRAM (cont'd):****Production Casing (7500'± - TD) (With Intermediate Casing String Run)**

Slurry volume to be calculated to bring cement from TD to 400' above top of Wasatch Formation inside the 7" X 4 ½" casing annulus. Cement will be:

**650 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.5 ppg, 1.47 cfps, 6.98 gps fresh water**

**Note:** The above number of sacks are calculated based on gauge hole. Final field cement volumes will be based on gauge hole + 70% excess in the open hole and 0% excess in the 7" X 4 ½" casing annulus.

**Production Casing (2850'± - TD) (Without Intermediate Casing String)**

**Lead:** Lead volume to be calculated to bring cement from 400' above top of Wasatch Formation to 200'± above 9 5/8" surface casing shoe. For improved mud displacement, lead slurry weight will be a minimum of 0.5 ppg over mud weight utilized at well TD and vary from 11.0 – 13.0 ppg.

If lead slurry weight required is 11.0 ppg – 12.5 ppg, cement will be:

**HES Highbond 75 (75/25 Poz/G) + 6% Bentonite (Extender) + 0.3% Versaset (Thixotropic Additive) + 2% Microbond (Expansion Additive)**

Calculated sacks with corresponding mixed slurry weights, yields and water requirements for above cement will be as follows:

- **270 sx. if 11.0 ppg, 2.52 cfps, 14.96 gps fresh water**
- **320 sx. if 11.5 ppg, 2.12 cfps, 11.98 gps fresh water**
- **370 sx. if 12.0 ppg, 1.83 cfps, 9.82 gps fresh water**
- **425 sx. if 12.5 ppg, 1.61 cfps, 8.17 gps fresh water**

If lead slurry weight required is 13.0 ppg, cement will be:

**420 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.0 ppg, 1.63 cfps, 8.16 gps fresh water**

**Tail:** Tail volume to be calculated to bring cement from TD to 400' above top of Wasatch Formation. Tail cement will be:

**1000 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.5 ppg, 1.47 cfps, 6.98 gps fresh water**

**Note:** The above number of sacks in all cases are calculated based on gauge hole. Final field cement volumes will be based on gauge hole plus 50% excess on the lead slurry and gauge hole plus 70% excess on the tail slurry.

**DRILLING PLAN**

**NORTH CHAPITA 194-33**  
**NW/SW, SEC. 33, T8S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2850'±):**

Lost circulation

**Intermediate / Production Hole (2850'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

**13. Air Drilling Operations:**

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head

**(Attachment: BOP Schematic Diagram)**

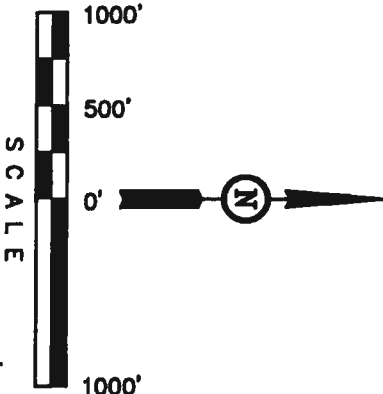
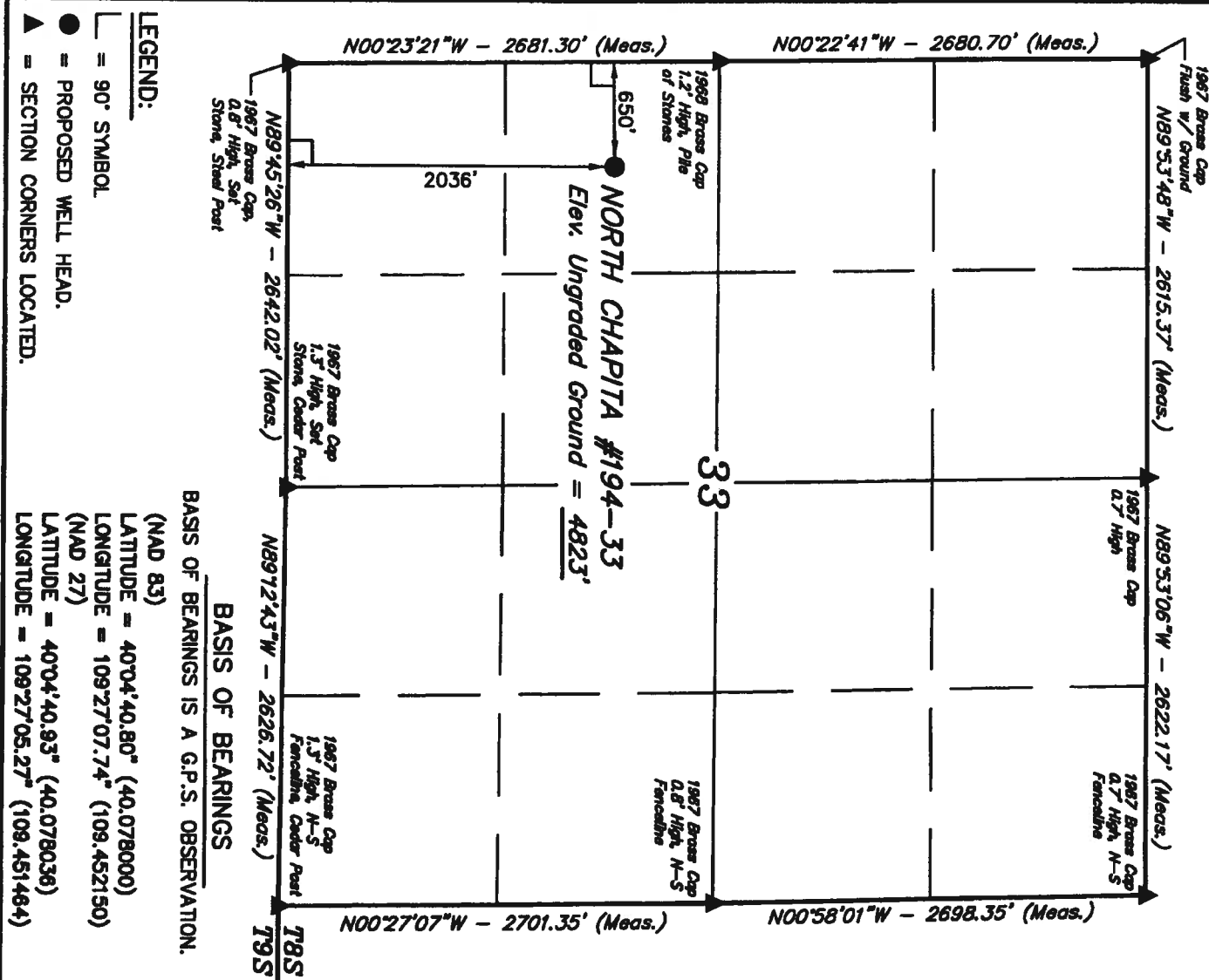
T8S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, NORTH CHAPITA #194-33, located as shown in the NW 1/4 SW 1/4 of Section 33, T8S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



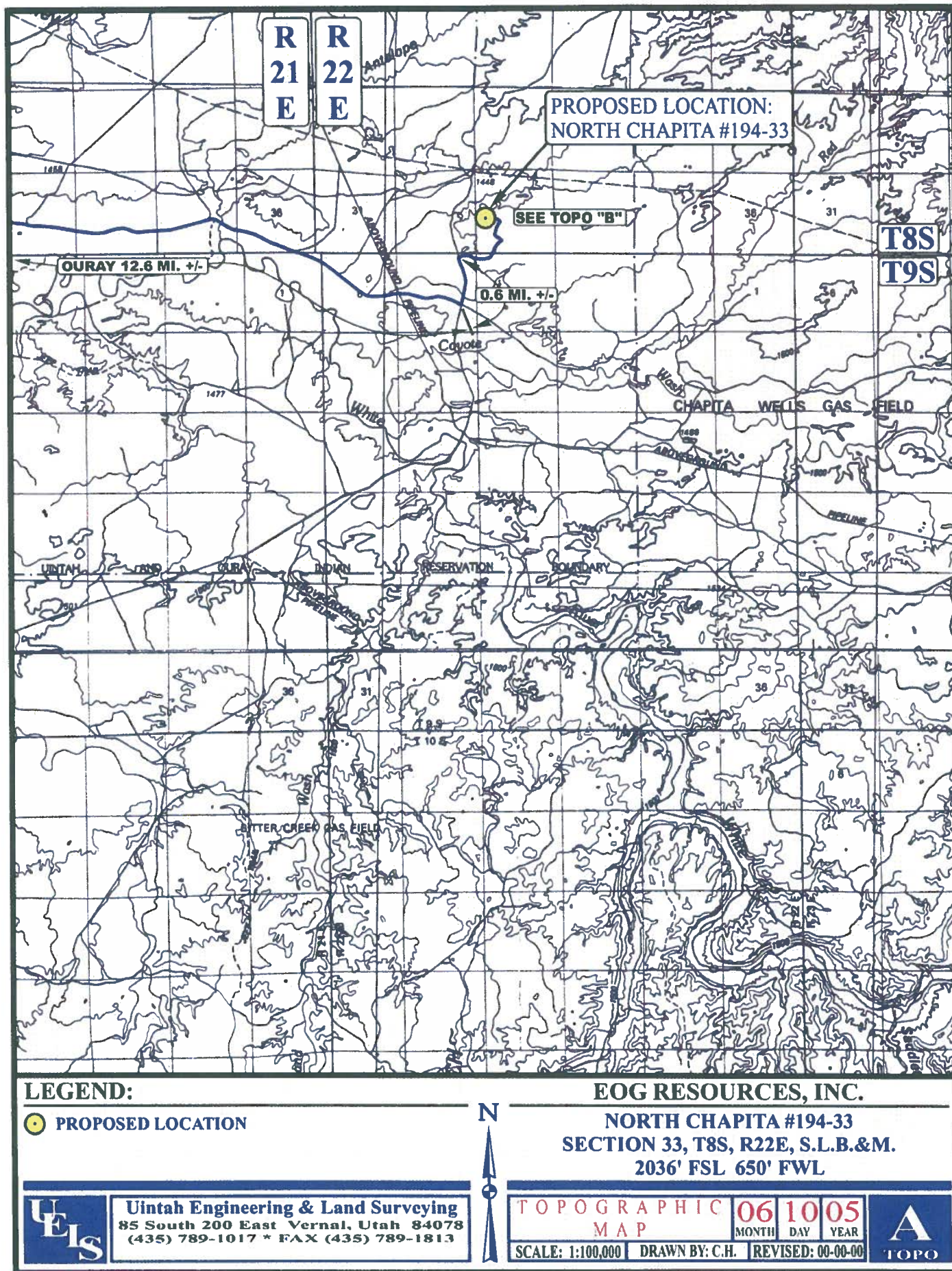
THIS IS TO CERTIFY THAT THE ABOVE STATEMENT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAID STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
REGISTERED LAND SURVEYOR  
EXPIRATION NO. 161318  
STATE OF UTAH

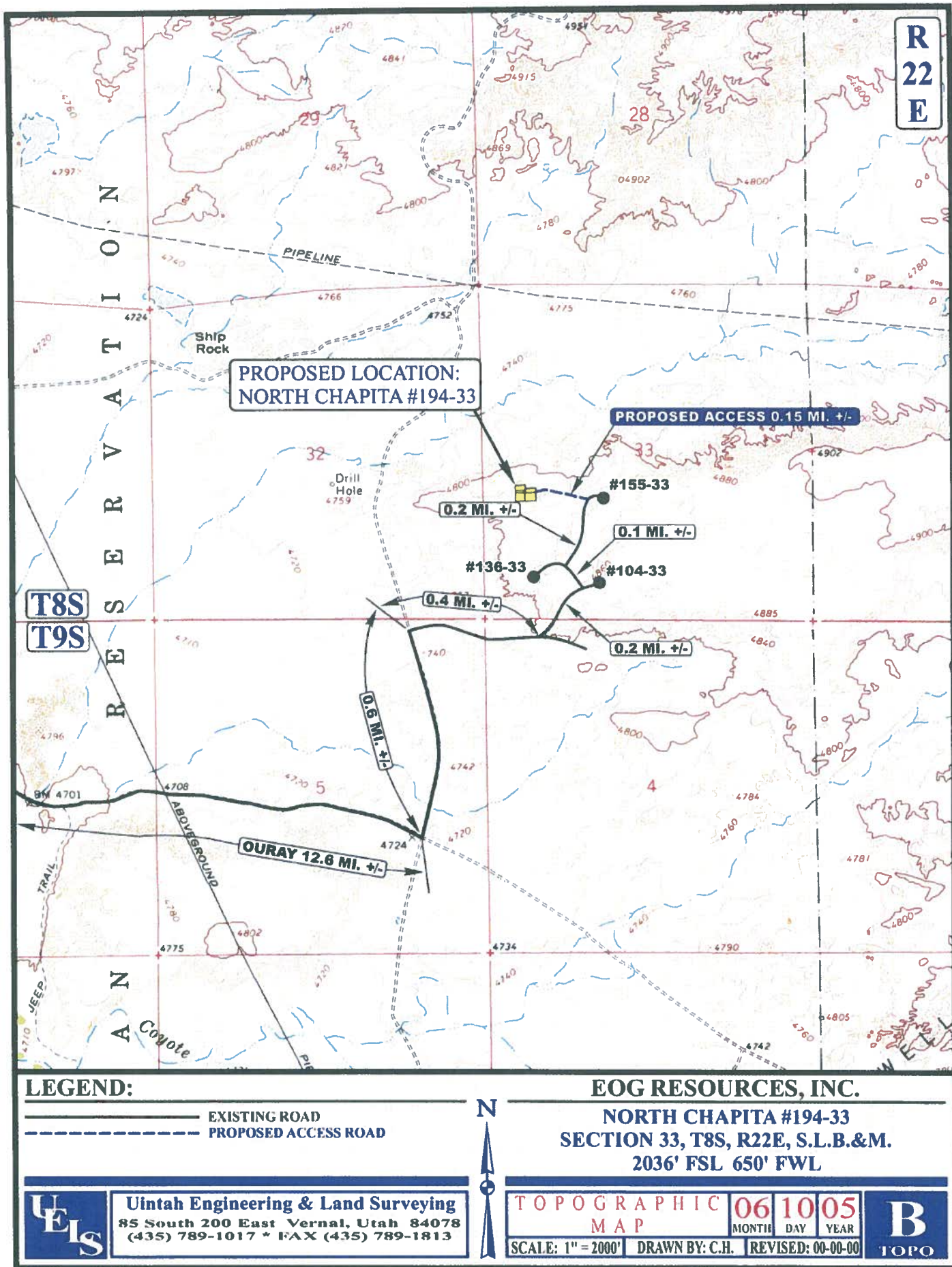
UTAH ENGINEERING & LAND SURVEYING  
86 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

|         |                |                |             |             |                     |
|---------|----------------|----------------|-------------|-------------|---------------------|
| SCALE   | 1" = 1000'     | DATE SURVEYED: | 5-27-05     | DATE DRAWN: | 6-7-05              |
| PARTY   | G.S. T.B. K.G. | REFERENCES     | G.L.O. PLAT | FILE        | EOG RESOURCES, INC. |
| WEATHER | COOL           |                |             |             |                     |

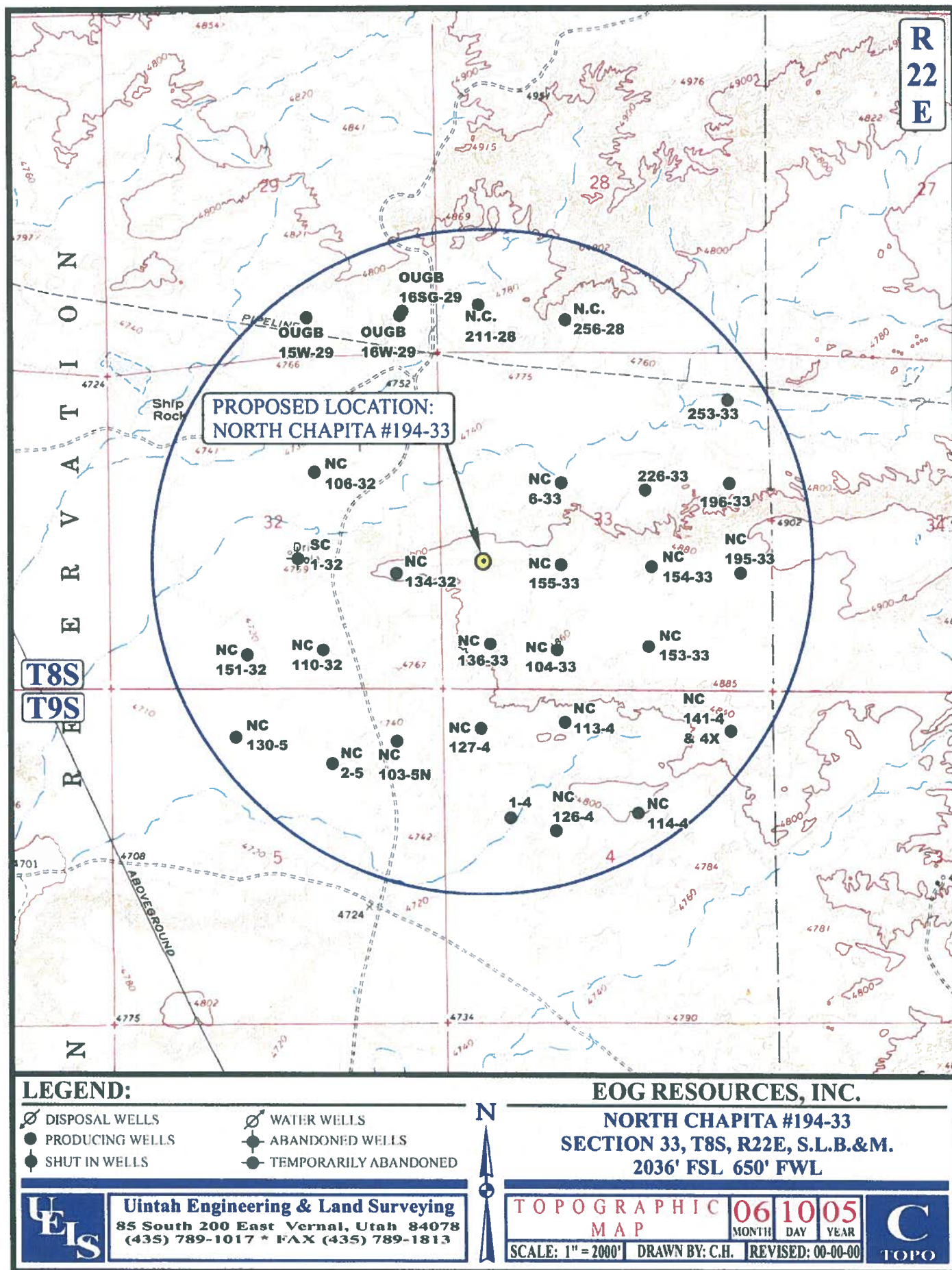


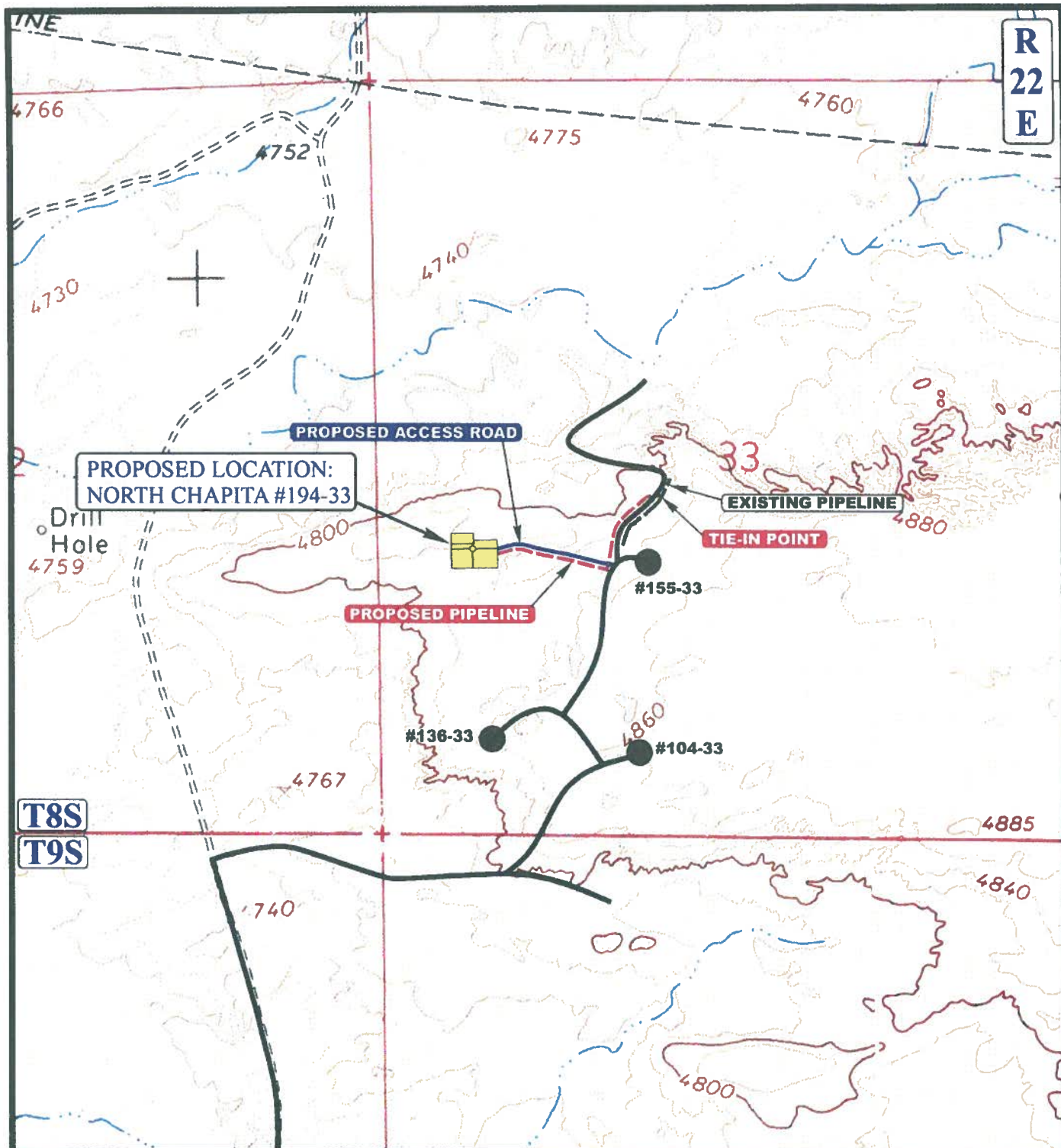












**APPROXIMATE TOTAL PIPELINE DISTANCE = 2003' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - PROPOSED PIPELINE

**EOG RESOURCES, INC.**

**NORTH CHAPITA #194-33**  
**SECTION 33, T8S, R22E, S.L.B.&M.**  
**2036' FSL 650' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC**  
**MAP**

**06 10 05**  
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00

**D**  
**TOPO**



**North Chapita 194-33  
NWSW, Section 33, T8S, R22E  
Uintah County, Utah**

***SURFACE USE PLAN***

**The well pad is approximately 475 feet long with a 366-foot width, with the area of maximum disturbance containing 3.991 acres more or less. Approximately 863' of new access will be used to access the proposed location. Approximately 1363' of new pipeline will tie-in on the well pad. The referenced well pad is a new pad.**

***1. EXISTING ROADS:***

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 45.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

***2. PLANNED ACCESS ROAD:***

- A. The access road will be approximately 863' in length; culverts will be installed on an as-needed basis. See attached Topo B.
- B. The access road has a 30-foot right-of-way w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.



- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

### **3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

### **4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

#### **A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl and/or one (1) 300-bbl vertical tanks and attaching piping.



2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1,363' x 30'. The proposed pipeline leaves the eastern side of the well pad (Lease UTU43916) proceeding in an easterly direction then turning northerly for an approximate distance of 1,363' tying into an existing pipeline in the NESW of Section 33, T8S, R22E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 30-foot permanent pipeline right-of-way is requested.
7. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:****A. METHODS AND LOCATION**

- 1. Cuttings will be confined and dried within the cuttings pit. Dried cuttings shall be spread on the access road and well pad.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. Produced wastewater will be confined to a storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD CWU 2-29 SWD, Red Wash Evaporation Ponds 1, 2, 3, 4, 5, 6, or 7, or Coyote Evaporation Ponds 1, 2, 3, or 4, or White River Evaporation Ponds 1 or 2, or Hoss SWD Facility, right-of-way UTU 86010, UTU 897093 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the closed loop system will be avoided by flaring them off in the flare pit at the time of recovery.

The referenced well will be drilling utilizing a closed loop system. The closed loop system will be installed in a manner that preventing leaks, breaks, or discharge. Drill cutting will be contained in an area approximately 50' x 100'. The drill cuttings area will be bermed and lined with bentonite. Drill cuttings will be dried and spread on location, containment berms and/or the authorized access road.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for

well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

**8. ANCILLARY FACILITIES:**

An H2S treater may be installed onsite if deemed necessary. No new surface disturbance will occur.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The proposed location will be drilled utilizing a closed loop system.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protect of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture, as per EOGs authorized reclamation plan, from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

**10. PLANS FOR RECLAMATION OF THE SURFACE:**

**A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The portion of the location not needed for production facilities/operations will be reclaimed – See attached Figure #3. The closed loop system will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow.

The stockpiled topsoil will then be spread over the reclamation area and broadcast seeded with the prescribed seed mixture for this location as authorized within EOG's reclamation plan.

**B. Dry Hole/Abandoned Location**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Ute Indian Tribe

**12. OTHER INFORMATION:**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;

**North Chapita 194-33  
Surface Use Plan****Page 7**

- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

**North Chapita 194-33**  
**Surface Use Plan**

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**Page 8**

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on September 6, 2005, State of Utah Antiquities Project Survey Report No. U-05-MQ-1012i.483. A paleontological survey was conducted and submitted by Intermountain Paleo Consultants on March 15, 2006 Report No. IPC # 10-188. A biological survey was conducted and submitted on February 2, 2010 by Grasslands Consulting, inc. Report No. GCI #218EOG-303.

Firearms are prohibited (to all Non-Ute members). This land is owned by the Uintah and Ouray Indian Reservation. Permits to cut firewood must be obtained from a B.I.A Forestry Section prior to cutting or gathering any wood along this road.

In accordance to the onsite conducted on 10/31/2011 corner #2 will be rounded, and the topsoil pile will be moved from corner #8 through corner #2 on the south side to corner #6 through corner #A on the north side of pad.



**North Chapita 194-33**  
**Surface Use Plan**

**Page 9**

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***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Mickenzie Gates  
EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078  
(435) 781-9145

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact an authorized office with the Ute Indian Tribe forty-eight (48) hours prior to construction activities at (435) 725-4950.

**North Chapita 194-33  
Surface Use Plan****Page 10****CERTIFICATION:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

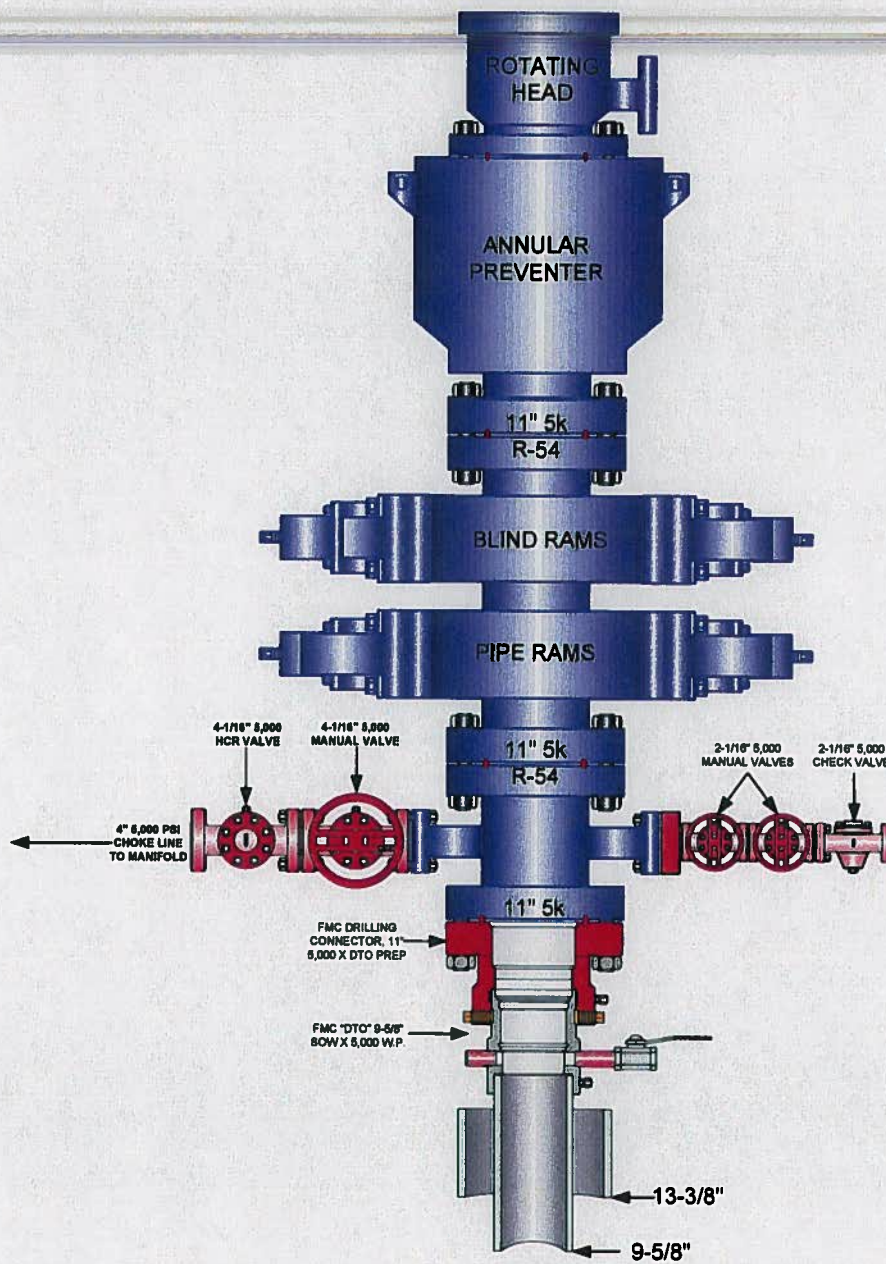
Please be advised that EOG Resources, Inc. is considered to be the operator of the North Chapita 194-33, located in the NWSW, of Section 33, T8S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

1/17/2012  
Date

Mickenzie Gates  
Mickenzie Gates, Regulatory Assistant

**EOG RESOURCES 11" 5,000 PSI W.P. BOP  
CONFIGURATION**

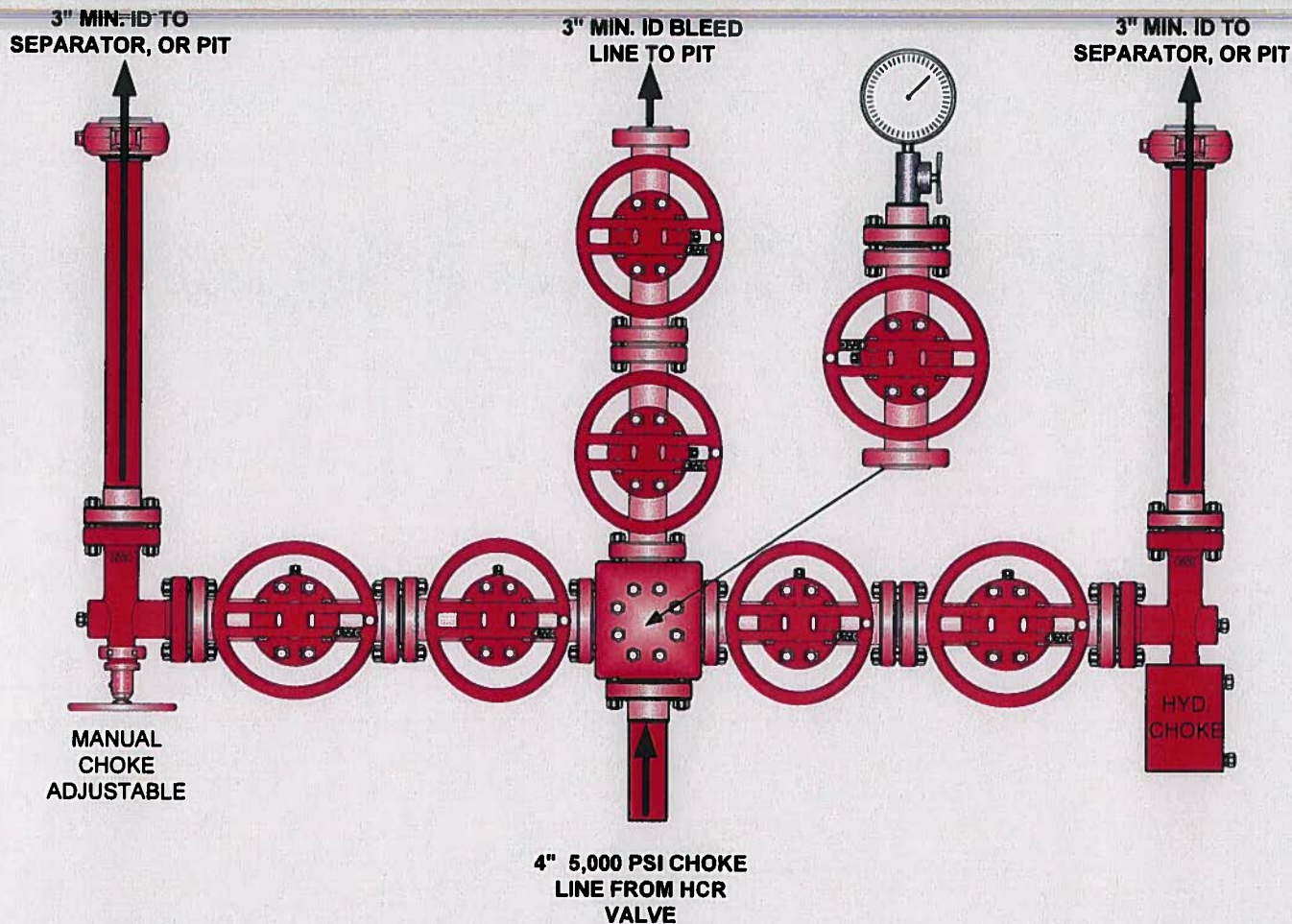
PAGE 1 OF 2





**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2

**Testing Procedure:**

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.





## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 2/16/2012

API NO. ASSIGNED: 43047523930000

WELL NAME: North Chapita 194-33

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 435 781-9145

CONTACT: Mickenzie Gates

PROPOSED LOCATION: NWSW 33 080S 220E

Permit Tech Review: ☒

SURFACE: 2036 FSL 0650 FWL

Engineering Review: ☐

BOTTOM: 2036 FSL 0650 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.07796

LONGITUDE: -109.45216

UTM SURF EASTINGS: 631976.00

NORTHINGS: 4437558.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU43916

PROPOSED PRODUCING FORMATION(S): WASATCH-MESA VERDE

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

## RECEIVED AND/OR REVIEWED:

## LOCATION AND SITING:

☒ PLAT☐ R649-2-3.☒ Bond: FEDERAL - NM2308

Unit:

☐ Potash☐ R649-3-2. General☐ Oil Shale 190-5☐ Oil Shale 190-3☐ R649-3-3. Exception☐ Oil Shale 190-13☒ Drilling Unit☒ Water Permit: 49-225

Board Cause No: Cause 173-16

☐ RDCC Review:

Effective Date: 1/14/2000

☐ Fee Surface Agreement

Siting: 460' Fr Ext Bdry &amp; 920' Fr Other Wells

☐ Intent to Commingle☐ R649-3-11. Directional Drill

Commingle Approved

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason

RECEIVED: February 29, 2012





GARY R. HERBERT  
*Governor*

GREGORY S. BELL  
*Lieutenant Governor*

## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

### Permit To Drill

\*\*\*\*\*

**Well Name:** North Chapita 194-33

**API Well Number:** 43047523930000

**Lease Number:** UTU43916

**Surface Owner:** INDIAN

**Approval Date:** 2/29/2012

**Issued to:**

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

**Authority:**

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-16. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers  
Associate Director, Oil & Gas

|  |  |  |
|--|--|--|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  |  | <b>FORM 9</b>  |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>UTU43916 |
| <b>1. TYPE OF WELL</b><br>Gas Well   |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br>Ute In     |
| <b>2. NAME OF OPERATOR:</b><br>EOG Resources, Inc.   |  | <b>7. UNIT or CA AGREEMENT NAME:</b>                       |
| <b>3. ADDRESS OF OPERATOR:</b><br>600 17th Street, Suite 1000 N , Denver, CO, 80202  |  | <b>8. WELL NAME and NUMBER:</b><br>NORTH CHAPITA 194-33    |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>2036 FSL 0650 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NWSW Section: 33 Township: 08.0S Range: 22.0E Meridian: S  |  | <b>9. API NUMBER:</b><br>43047523930000                    |
| <b>9. FIELD and POOL or WILDCAT:</b><br>NATURAL BUTTES   |  | <b>COUNTY:</b><br>UINTAH                                   |
| <b>STATE:</b><br>UTAH  |  |  |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br><b>1/29/2013</b> | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> DEEPEN<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PRODUCTION START OR RESUME<br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> WATER SHUTOFF<br><input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> SI TA STATUS EXTENSION<br><input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CONVERT WELL TYPE<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><input type="checkbox"/> TEMPORARY ABANDON<br><input type="checkbox"/> WATER DISPOSAL<br><input checked="" type="checkbox"/> <b>APD EXTENSION</b><br>OTHER: <span style="border: 1px solid black; display: inline-block; width: 100px; height: 15px;"></span> |
| <input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:  |   |   |  |
| <input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:   |   |   |  |
| <input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date:  |   |   |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: February 19, 2013

By:

|  |                                     |  |
|--|-------------------------------------|--|
| <b>NAME (PLEASE PRINT)</b><br>Vail Nazario | <b>PHONE NUMBER</b><br>303 824-5590 | <b>TITLE</b><br>Sr. Regulatory Assistant |
| <b>SIGNATURE</b><br>N/A                    | <b>DATE</b><br>1/29/2013            |  |



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Request for Permit Extension Validation Well Number 43047523930000**

**API:** 43047523930000

**Well Name:** NORTH CHAPITA 194-33

**Location:** 2036 FSL 0650 FWL QTR NWSW SEC 33 TWNP 080S RNG 220E MER S

**Company Permit Issued to:** EOG RESOURCES, INC.

**Date Original Permit Issued:** 2/29/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Signature:** Vail Nazzaro

**Date:** 1/29/2013

**Title:** Sr. Regulatory Assistant **Representing:** EOG RESOURCES, INC.

|   |  |  |
|---|--|--|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING   |  | <b>FORM 9</b>  |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>UTU43916 |
|   |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br>Ute In     |
|   |  | <b>7. UNIT or CA AGREEMENT NAME:</b>                       |
| <b>1. TYPE OF WELL</b><br>Gas Well  |  | <b>8. WELL NAME and NUMBER:</b><br>NORTH CHAPITA 194-33    |
| <b>2. NAME OF OPERATOR:</b><br>EOG RESOURCES, INC.  |  | <b>9. API NUMBER:</b><br>43047523930000                    |
| <b>3. ADDRESS OF OPERATOR:</b><br>600 17th Street, Suite 1000 N , Denver, CO, 80202   |  | <b>9. FIELD and POOL or WILDCAT:</b><br>NATURAL BUTTES     |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>2036 FSL 0650 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NWSW Section: 33 Township: 08.0S Range: 22.0E Meridian: S   |  | <b>COUNTY:</b><br>UINTAH                                   |
|   |  | <b>STATE:</b><br>UTAH                                      |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |  |  |
| <b>TYPE OF SUBMISSION</b>   | <b>TYPE OF ACTION</b>  |  |
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br><b>1/7/2014</b><br><br><input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:<br><br><input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:<br><br><input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date: | <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE<br/><br/> <input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br/><br/> <input type="checkbox"/> CHANGE WELL STATUS<br/><br/> <input type="checkbox"/> DEEPEN<br/><br/> <input type="checkbox"/> OPERATOR CHANGE<br/><br/> <input type="checkbox"/> PRODUCTION START OR RESUME<br/><br/> <input type="checkbox"/> REPERFORATE CURRENT FORMATION<br/><br/> <input type="checkbox"/> TUBING REPAIR<br/><br/> <input type="checkbox"/> WATER SHUTOFF<br/><br/> <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING<br/><br/> <input type="checkbox"/> CHANGE TUBING<br/><br/> <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br/><br/> <input type="checkbox"/> FRACTURE TREAT<br/><br/> <input type="checkbox"/> PLUG AND ABANDON<br/><br/> <input type="checkbox"/> RECLAMATION OF WELL SITE<br/><br/> <input type="checkbox"/> SIDETRACK TO REPAIR WELL<br/><br/> <input type="checkbox"/> VENT OR FLARE<br/><br/> <input type="checkbox"/> SI TA STATUS EXTENSION<br/><br/> <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR<br/><br/> <input type="checkbox"/> CHANGE WELL NAME<br/><br/> <input type="checkbox"/> CONVERT WELL TYPE<br/><br/> <input type="checkbox"/> NEW CONSTRUCTION<br/><br/> <input type="checkbox"/> PLUG BACK<br/><br/> <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br/><br/> <input type="checkbox"/> TEMPORARY ABANDON<br/><br/> <input type="checkbox"/> WATER DISPOSAL<br/><br/> <input checked="" type="checkbox"/> <b>APD EXTENSION</b><br/><br/>         OTHER: <input style="width: 100px;" type="text"/> </div> </div> |  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  |  |  |
| <b>Approved by the<br/>Utah Division of<br/>Oil, Gas and Mining</b><br><br><b>Date:</b> January 08, 2014<br><br><b>By:</b>  |  |  |
| <b>NAME (PLEASE PRINT)</b><br>Kaylene Gardner   |  | <b>PHONE NUMBER</b><br>435 781-9111                        |
| <b>SIGNATURE</b><br>N/A   |  | <b>TITLE</b><br>Regulatory Administrator                   |
|   |  | <b>DATE</b><br>1/7/2014                                    |



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Request for Permit Extension Validation Well Number 43047523930000**

**API:** 43047523930000

**Well Name:** NORTH CHAPITA 194-33

**Location:** 2036 FSL 0650 FWL QTR NWSW SEC 33 TWNP 080S RNG 220E MER S

**Company Permit Issued to:** EOG RESOURCES, INC.

**Date Original Permit Issued:** 2/29/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Signature:** Kaylene Gardner

**Date:** 1/8/2014

**Title:** Regulatory Administrator **Representing:** EOG RESOURCES, INC.





GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

April 9, 2015

EOG Resources, Inc.  
600 17th Street, Suite 1000 N.  
Denver, CO 80202

Re: APDs Rescinded EOG Resources, Inc., Uintah County

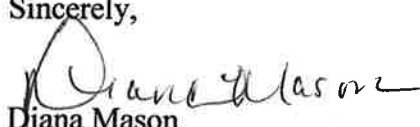
Ladies and Gentlemen:

Enclosed find the list of APDs that is being rescinded. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded as of April 9, 2015.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

  
Diana Mason  
Environmental Scientist

cc: Well File  
Bureau of Land Management, Vernal



43-047-50272 CWU 1417-33  
43-047-50255 CWU 1435-19  
43-047-50256 CWU 739-33  
43-047-50257 CWU 738-33  
43-047-50276 CWU 1420-34  
43-047-40508 E CHAPITA 112-05  
43-047-40509 E CHAPITA 110-05  
43-047-50278 CWU 1436-19  
43-047-40510 E CHAPPITA 113-05  
43-047-52390 CWU 1013-21  
43-047-52392 NORTH CHAPITA 294-28  
43-047-52393 NORTH CHAPITA 194-33  
43-047-52388 CWU 1012-21